

**The Detroit Edison Company**  
**Case No. U-13808**  
**Commission Order Fact Sheet**

1. Revenue Deficiency - \$335,812,000
2. Regulatory Asset Recovery Surcharge  
-2005: \$21,513,000  
-2006: \$57,992,000
3. Implementation Cost Recovery Surcharge  
-2006: \$25,917,000
4. Stranded Costs – \$43,616,000 through February 20, 2004 (Interim Order date).  
Stranded costs for the remainder of 2004 will be determined in a future case.
5. Stranded Cost Recovery – 3 mills per kWh for secondary Choice customers, 1 mill per kWh for primary Choice customers, until all stranded costs have been recovered.
6. The Pension Equalization Mechanism is approved; variation in actual pension expense from rate case levels will be deferred for future refund or recovery from customers.
7. Rate of return on common equity – 11%.
8. Debt to Equity Ratio – 54% Debt, 46% Equity
9. Overall Rate of Return – 7.24%
10. Rate Design – Equal percentage increase to all customer classes, with an extra one mill charge per kWh to secondary service choice customers to prevent an increase in the differential between bundled sales rates and choice rates.
11. Return to Service provision – Choice customers will be allowed to return to bundled sales service after two years, provided that customers wishing to receive service during the summer must notify Edison of their intent by December 1 of the previous year.
12. The Transitional Primary Supply Rate tariff is approved.